

November 22, 2021

## VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 5189 – 2022 Annual Energy Efficiency Program Plan Supplemental Response to PUC 1-120

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company"), attached please find the electronic version of the Company's supplemental response to PUC 1-120.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,

Andrew S. Marcaccio

Love & m

**Enclosures** 

cc: Docket 5189 Service List John Bell, Division Margaret Hogan, Esq. Jon Hagopian, Esq.

<sup>&</sup>lt;sup>1</sup> Per the Commission's request, the Company is providing one copy of this transmittal for the Commission's file in this docket and six (6) copies, 3-hole punched for the Commission.

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 5189

In Re: 2022 Annual Energy Efficiency Plan Responses to the Commission's First Set of Data Requests Issued on October 22, 2021

# PUC 1-120 - Supplemental Budget, SBC Charge, and Bill and Rate Impacts

# Request:

Referring to the response to PUC 3-5 in docket 5076, please provide similar charts showing actual expenditures by month for each 2021 program through the end of September. For October through December please use the Company's current forecast. Please update this response for actuals as they become available during the course of this proceeding for October and November.

## Response:

Please see PUC Attachment 1-120-1 Supplemental (electric) and PUC Attachment 1-120-2 Supplemental (gas). These include year to date expenses through October 2021 and updated spending forecasts.

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 5189 Attachment PUC 1-120-1-Suppl. Page 1 of 1

#### The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 5189

### Attachment PUC 1-120-2 Supplemental

Approved 2021 Budget Compared to YTD and Projected Expenditures (\$000) - Electric

	(a)	(b)	(c)	(d)	(e )	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)
	Approved Implementation	Actual Year-To-Date Expenditures (through October 2021)											Difference (Annual Filed	% Projected
	Budget 2021 (\$000)											NOV-DEC	Budget - Projected Spend)	Spend/Annual Filed Budget
4 5 11 11 11 10 10 11 15 15 15 15	44.544.3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	(Projection)	Ac 5	1000/
1 Residential New Construction (Electric)	\$1,611.3	\$7.5	\$7.2	\$182.6	\$10.2	\$8.3	\$226.1	\$140.7	\$6.6	\$114.8	\$29.9	\$870.88	\$6.5	100%
2 ENERGY STAR HVAC (Electric)	\$3,487.8 \$15,692.2	-\$100.4 \$30.6	\$205.3 \$41.8	\$518.2 \$4,644.0	\$87.3 \$2,280.2	\$400.8 \$1,824.9	\$544.6 \$1,914.0	\$382.2 \$1,460.3	\$219.3 \$1,151.1	\$51.8 \$161.1	\$158.7 \$977.0	\$1,019.8 \$6,664.2	\$0.0 -\$5,457.3	100% 135%
3 EnergyWise (Electric)	\$15,692.2	\$30.6 \$7.8	\$41.8 \$144.7	\$4,644.0 \$160.6	\$2,280.2	\$1,824.9 \$97.9	\$1,914.0 \$137.9	\$1,460.3	\$1,151.1	\$161.1	\$977.0	\$5,664.2	-\$5,457.3 \$785.2	72%
4 EnergyWise Multi Family (Electric) 5 Home Energy Reports (Electric)	\$2,641.7	\$7.8 -\$1,331.3	\$1,698.0	\$186.8	\$355.3	\$182.0	\$137.9	\$182.7	\$182.0	\$25.9 \$183.5	\$181.6	\$1,133.1	\$329.4	88%
6 ENERGY STAR Lighting (Electric)	\$5,274.8	\$13.8	\$63.5	\$94.6	\$838.4	\$193.6	\$685.4	\$108.4	\$397.1	\$297.7	\$702.3	\$1,880.0	\$0.0	100%
7 Residential Consumer Products (Electric)	\$2,681.2	\$9.0	\$410.6	\$323.0	\$91.1	\$79.1	\$182.0	\$380.6	\$115.1	\$148.9	\$223.0	\$718.9	\$0.0	100%
8 Residential ConnectedSolutions (Electric)	\$1,920.5	\$3.4	\$44.7	\$43.0	\$5.7	\$77.0	\$21.3	\$33.1	\$24.9	\$74.8	\$28.0	\$1,451.3	\$113.3	94%
9 Energy Efficiency Education Programs (Electric)	\$40.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$9.0	\$0.0	\$0.0	\$0.0	\$31.0	\$0.0	100%
10 Residential Pilots (Electric)	\$0.0	\$0.3	\$0.5	\$0.6	\$0.8	\$1.8	\$6.1	\$1.0	\$16.4	\$19.5	\$3.8	-\$50.8	\$0.0	0%
11 Community Based Initiatives - Residential (Electric)	\$226.2	\$0.1	\$13.8	\$1.6	\$0.0	\$3.1	\$0.0	\$14.9	\$9.4	\$48.2	\$24.1	\$110.9	\$0.0	100%
12 Comprehensive Marketing Residential (Electric)	\$332.7	\$0.1	\$0.2	\$0.4	\$18.4	\$6.7	\$0.3	\$41.3	\$3.7	\$0.8	\$26.2	\$234.6	\$0.0	100%
13 OTHER RESIDENTIAL PROGRAMS (Electric)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	0%
14 Subtotal Non-Income Eligible Residential	\$36,712.7	-\$1,358.8	\$2,630.3	\$6,155.3	\$3,822.7	\$2,875.2	\$3,904.4	\$2,824.8	\$2,162.3	\$1,127.1	\$2,423.2	\$14,369.0	-\$4,222.8	112%
15 Single Family - Income Eligible Services (Electric)	\$12,846.1	-\$13.1	\$773.3	\$689.5	\$587.2	\$775.5	\$532.9	\$785.0	\$599.5	\$524.8	\$636.8	\$5,027.7	\$1,926.9	85%
16 Income Eligible Multifamily (Electric)	\$3,549.0	\$7.1	\$15.0	\$10.1	\$354.7	\$11.3	\$18.0	\$45.8	\$42.3	\$133.8	\$15.3	\$2,895.7	\$0.0	100%
17 Subtotal Income Eligible Residential	\$16,395.1	-\$6.0	\$788.4	\$699.6	\$941.9	\$786.7	\$551.0	\$830.8	\$641.8	\$658.6	\$652.1	\$7,923.4	\$1,926.9	88%
18 Large Commercial New Construction (Electric)	\$8,188.2	\$128.1	\$264.9	\$328.8	\$535.8	\$2,166.1	\$447.9	\$189.1	\$521.4	\$1,031.7	\$245.6	\$3,428.0	-\$1,099.2	113%
19 Large Commercial Retrofit (Electric)	\$31,565.2	\$1,016.0	-\$878.9	\$1,762.7	\$1,922.4	\$514.1	\$981.8	\$2,595.9	\$1,838.2	\$1,797.5	\$2,080.6	\$16,875.7	\$1,059.3	97%
20 Small Business Direct Install (Electric)	\$8,883.6	\$546.4	\$239.0	\$536.9	\$7.8	\$756.0	\$573.2	-\$120.4	\$1,058.0	\$244.1	\$94.8	\$4,947.8	\$0.0	100%
21 Commercial ConnectedSolutions (Electric)	\$2,990.1	\$10.5	\$12.3	\$14.5	\$14.8	\$15.2	\$12.1	\$12.4	\$10.1	\$12.1	\$62.5	\$2,813.6	\$0.0	100%
22 Commercial Pilots (Electric)	\$0.0	\$0.3	\$0.1	\$0.4	\$0.1	\$0.0	\$0.1	\$3.3	\$0.0	-\$0.4	-\$3.9	\$0.0	\$0.0	0%
23 Community Based Initiatives - C&I (Electric)	\$74.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$74.5	\$0.0	100%
24 Finance Costs (Electric)	\$5,000.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5,000.0	\$0.0	100%
25 OTHER C&I PROGRAMS (Electric)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	0%
26 Subtotal Commercial & Industrial	\$56,701.6	\$1,701.4	-\$362.7	\$2,643.3	\$2,480.8	\$3,451.4	\$2,014.9	\$2,680.3	\$3,427.8	\$3,085.1	\$2,479.5	\$33,139.7	-\$39.9	100%
27 TOTAL All Sectors	\$109,809.3	\$336.6	\$3,055.9	\$9,498.3	\$7,245.5	\$7,113.3	\$6,470.3	\$6,335.9	\$6,231.8	\$4,870.7	\$5,554.8	\$55,432.0	-\$2,335.9	102%
29 REGULATORY (Electric)		\$0.0	\$0.0	\$260.4	\$101.7	\$12.1	\$184.6	\$155.4	\$164.5	\$62.9	\$2.7	\$532.6	\$0.0	100%
30 OER (Electric)	\$738.5	\$0.0	\$0.0	\$184.6	\$61.5	-\$61.5	\$184.6	\$61.5	\$61.5	\$61.5	\$0.0	\$184.6	\$0.0	100%
31 EERMC (Electric)	\$738.5	\$0.0	\$0.0	\$75.8	\$40.1	\$73.7	\$0.0	\$93.8	\$103.0	\$1.4	\$2.7	\$348.0	\$0.0	100%
32 OTHER COSTS NOT LISTED ABOVE (Electric)	\$0.0	\$2.2	\$1.2	\$6.4	\$0.0	-\$2.6	\$72.0	\$0.0	\$0.0	\$0.6	\$0.0	-\$79.8	\$0.0	0%

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 5189 Attachment PUC 1-120-2-Suppl. Page 1 of 1

#### The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 5189

## Attachment PUC 1-120-2 Supplemental

Approved 2021 Budget Compared to YTD and Projected Expenditures (\$000) - Gas

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)
	Approved Implementation	Actual Year-To-Date Expenditures (through October 2021)											Difference (Annual Filed	% Projected Spend/Annual
	Budget 2021												Budget - Projected Spend)	Filed Budget
												NOV-DEC		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	(Projection)		
1 Residential New Construction (Gas)	\$674.8	\$2.4	\$4.6	\$61.2	\$4.3	\$2.8	\$72.1	\$96.9	\$4.4	\$33.9	\$3.3		\$280.03	59%
2 ENERGY STAR HVAC (Gas)	\$3,673.0	\$8.8	\$264.0	\$288.0	\$196.7	\$408.6	\$162.8	\$199.7	\$42.4	\$19.7	\$168.5		\$911.5	75%
3 EnergyWise (Gas)	\$8,117.6	\$18.1	\$28.4	\$2,699.7	\$1,801.0	\$1,676.4	\$1,553.6	\$1,219.7	\$777.3	\$37.3	\$1,164.2		-\$7,962.1	198%
4 EnergyWise Multi Family (Gas)	\$1,491.6	\$8.5	\$29.0	\$41.2	\$330.3	\$42.3	\$176.0	\$8.0	\$21.1	\$37.4	\$9.4		-\$223.8	115%
5 Home Energy Reports (Gas)	\$450.9	-\$211.1	\$271.9	\$177.9	\$34.4	\$29.9	\$30.7	\$30.0	\$29.7	\$30.0	\$29.5		-\$8.4	102%
6 Residential Pilots (Gas)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	0%
7 Community Based Initiatives - Residential (Gas)	\$75.8	\$0.0	\$4.5	\$0.5	\$0.0	\$1.0	\$0.0	\$5.0	\$16.4	\$11.2	\$0.0		\$0.0	100%
8 Comprehensive Marketing Residential (Gas)	\$64.8	\$0.0	\$0.0	\$0.2	\$3.6	\$2.4	\$0.2	\$16.1	\$1.5	\$4.3	\$16.4		\$0.0	100%
9 OTHER RESIDENTIAL PROGRAMS (Gas)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	0%
10 Subtotal Non-Income Eligible Residential	\$14,548.5	-\$173.2	\$602.4	\$3,268.7	\$2,370.3	\$2,163.4	\$1,995.3	\$1,575.3	\$892.8	\$173.8	\$1,391.4	\$7,291.0	-\$7,002.7	148%
11 Single Family - Income Eligible Services (Gas)	\$5,952.3	\$84.5	\$233.5	\$235.8	\$367.1	\$297.7	\$298.6	\$290.1	\$382.4	\$236.7	\$250.7	\$2,382.4	\$892.8	85%
12 Income Eligible Multifamily (Gas)	\$3,009.4	\$4.3	\$7.4	\$8.3	\$11.9	\$5.0	\$14.1	\$18.7	\$6.3	\$208.0	\$187.5		\$60.2	98%
13 Subtotal Income Eligible Residential		\$88.8	\$241.0	\$244.1	\$379.0	\$302.8	\$312.8	\$308.8	\$388.7	\$444.7	\$438.2		\$953.1	89%
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14 Large Commercial New Construction (Gas)	\$2,634.2	\$27.5	\$189.5	\$164.3	\$213.5	\$192.0	\$247.5	\$227.2	\$183.2	\$278.2	\$246.9	\$745.1	-\$80.7	103%
15 Large Commercial Retrofit (Gas)	\$5,054.1	\$59.4	\$120.7	\$420.6	\$350.9	\$279.9	\$214.6	\$137.2	\$160.2	\$234.5	\$224.4		\$1,452.7	71%
16 Small Business Direct Install (Gas)	\$332.7	\$9.4	\$6.3	\$2.0	\$7.7	\$6.6	\$3.4	\$2.1	\$3.5	\$4.2	\$1.6		\$182.7	45%
17 Commercial Pilots (Gas)	\$215.8	\$0.2	\$28.9	\$0.5	\$46.9	\$0.7	\$0.5	\$0.7	\$24.9	\$0.5	\$0.6		\$112.0	48%
18 Community Based Initiatives - C&I (Gas)	\$24.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	100%
19 Commercial & Industrial Multifamily (Gas)	\$953.2	\$3.6	\$22.6	\$36.6	\$31.7	\$24.7	\$13.5	\$14.4	\$5.7	\$8.6	\$385.3		\$47.7	95%
20 Finance Costs (Gas)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	0%
21 OTHER C&I PROGRAMS (Gas)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	0%
22 Subtotal Commercial & Industrial	\$9,214.8	\$100.1	\$367.9	\$624.0	\$650.8	\$503.9	\$479.5	\$381.5	\$377.4	\$525.9	\$858.9		\$1,714.3	81%
23 TOTAL All Sectors	\$32,725.1	\$15.7	\$1,211.3	\$4,136.8	\$3,400.0	\$2,970.1	\$2,787.7	\$2,265.6	\$1,658.9	\$1,144.4	\$2,688.4	\$14,781.5	-\$4,335.3	113%
24 REGULATORY (Gas)	\$550.1	\$0.0	\$0.0	\$97.0	\$37.9	\$4.5	\$68.8	\$57.9	\$61.3	\$23.4	\$1.0	\$198.4	\$0.0	100%
25 EERMC (Gas)	\$275.1	\$0.0	\$0.0	\$28.2	\$14.9	\$27.4	\$0.0	\$35.0	\$38.4	\$0.5	\$1.0		\$0.0 \$0.0	100%
26 OER (Gas)	\$275.1	\$0.0	\$0.0	\$68.8	\$22.9	\$27.4 -\$22.9	\$68.8	\$33.0	\$36.4 \$22.9	\$0.5 \$22.9	\$0.0		\$0.0 \$0.0	100%
27 OTHER COSTS NOT LISTED ABOVE (Gas)		\$0.0	\$1.1	-\$1.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	
27 OTHER COSTS NOT LISTED ABOVE (Gas)	30.0	30.0	31.1	-31.1	30.0	Ş0.U	Ş0.U	30.0	30.0	Ş0.0	30.0	30.0	30.0	076